

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,072	--	--	8,157	211	1	16,525	915	0
Hydrocarbon Gas Liquids	3,619	-21	690	200	--	-53	531	1,387	2,622
Natural Gas Liquids	3,619	-21	412	170	--	-34	531	1,387	2,296
Ethane	1,361	--	--	--	--	6	--	154	1,206
Propane	1,186	--	305	137	--	-111	--	913	826
Normal Butane	297	--	103	11	--	91	156	126	39
Isobutane	344	--	-213	10	--	5	208	5	136
Natural Gasoline	432	-21	--	12	--	-25	168	190	89
Refinery Olefins	--	--	277	30	--	-19	--	--	326
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	284	25	--	-16	--	--	325
Butylene	--	--	-8	6	--	-3	--	--	0
Isobutylene	--	--	285	--	--	0	--	--	1
Other Liquids	--	1,187	--	1,295	124	85	2,014	490	17
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,187	--	55	125	5	1,198	164	0
Hydrogen	--	--	--	--	219	--	219	--	0
Oxygenates (excluding Fuel Ethanol)	--	69	--	13	-11	1	2	68	0
Renewable Fuels (including Fuel Ethanol)	--	1,118	--	42	-84	4	976	97	0
Fuel Ethanol ⁵	--	1,026	--	3	-15	12	910	91	0
Renewable Fuels Except Fuel Ethanol	--	93	--	39	-69	-8	65	5	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	607	--	45	294	251	17
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	633	-1	35	522	74	0
Reformulated	--	0	--	229	178	3	404	0	0
Conventional	--	0	--	404	-179	32	118	74	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,495	669	88	-133	--	3,264	17,125
Finished Motor Gasoline	--	3	9,834	37	15	-34	--	681	9,242
Reformulated	--	--	3,231	--	-161	0	--	--	3,070
Conventional	--	3	6,603	37	177	-34	--	681	6,172
Finished Aviation Gasoline	--	--	10	0	--	-1	--	--	11
Kerosene-Type Jet Fuel	--	--	1,685	140	--	-10	--	193	1,641
Kerosene	--	--	5	1	--	-3	--	3	6
Distillate Fuel Oil ⁵	--	--	4,968	142	73	-77	--	1,330	3,929
15 ppm sulfur and under	--	--	4,637	96	73	-41	--	1,111	3,735
Greater than 15 ppm to 500 ppm sulfur	--	--	118	1	--	-12	--	126	6
Greater than 500 ppm sulfur	--	--	213	44	--	-23	--	93	188
Residual Fuel Oil ⁶	--	--	437	197	--	-35	--	302	368
Less than 0.31 percent sulfur	--	--	58	9	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	20	--	-15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	326	168	--	-19	--	NA	NA
Petrochemical Feedstocks	--	--	326	46	--	0	--	--	373
Naphtha for Petro. Feed. Use	--	--	210	32	--	0	--	--	241
Other Oils for Petro. Feed. Use	--	--	116	15	--	-1	--	--	132
Special Naphthas	--	--	37	13	--	-1	--	--	51
Lubricants	--	--	170	42	--	-17	--	116	114
Waxes	--	--	5	4	--	0	--	4	5
Petroleum Coke	--	--	910	8	--	1	--	619	297
Marketable	--	--	683	8	--	1	--	619	70
Catalyst	--	--	227	--	--	--	--	--	227
Asphalt and Road Oil	--	--	328	39	--	42	--	15	310
Still Gas	--	--	685	--	--	--	--	--	685
Miscellaneous Products	--	--	95	0	--	0	--	1	94
Total	12,691	1,169	20,185	10,321	423	-100	19,070	6,056	19,764

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.